

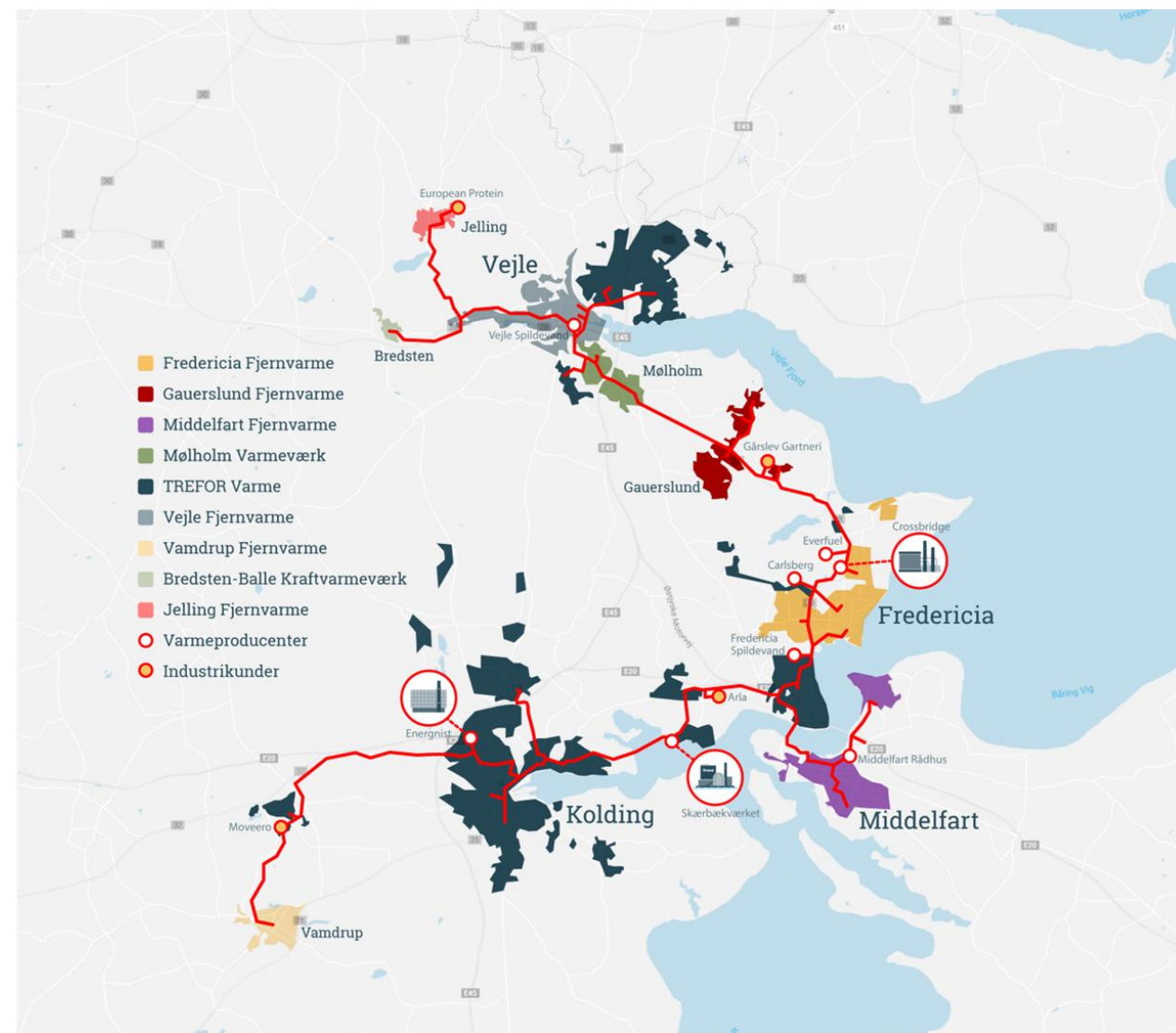
DBDH November 2025



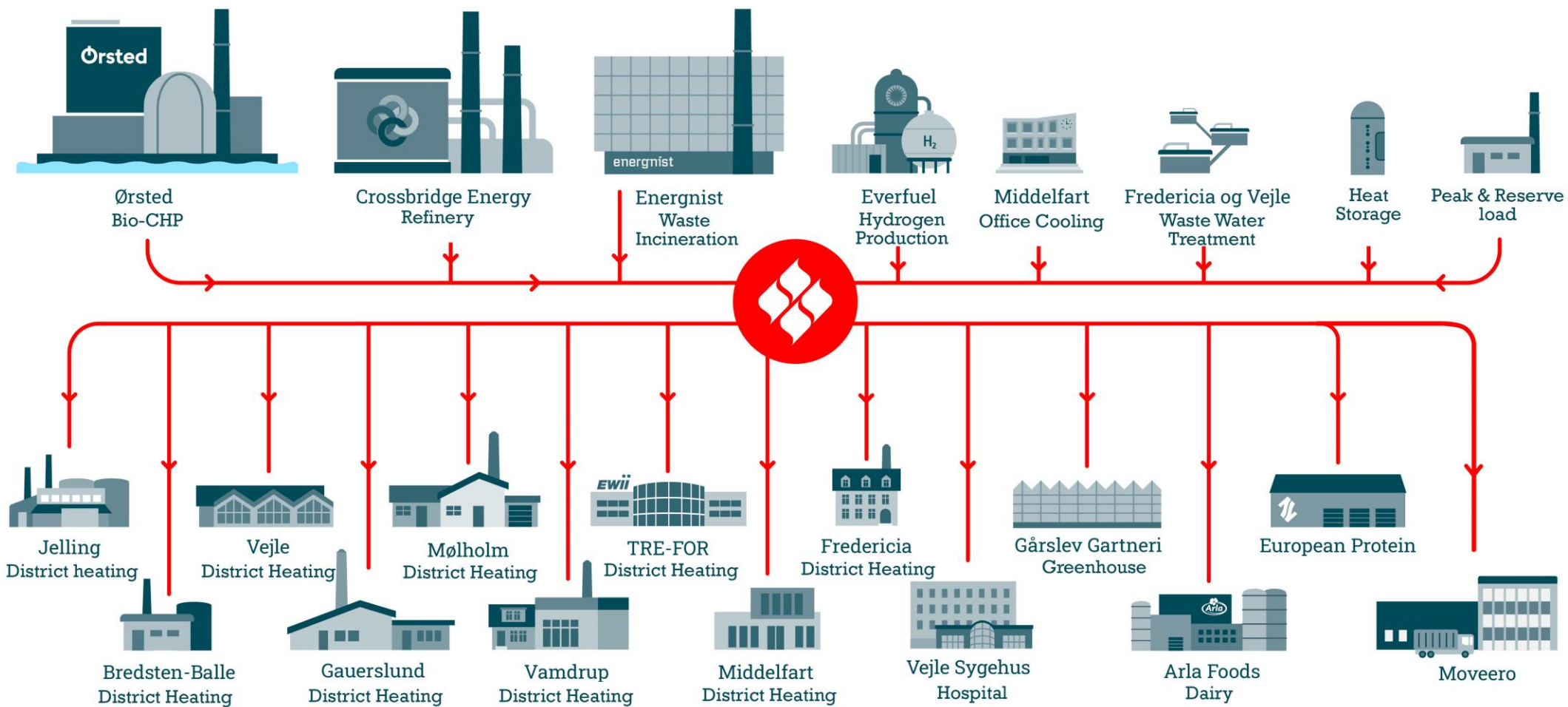
Trekantområdets
Varmetransmissionsselskab I/S

TVIS – Heat transmission company

- 29 employees.
- Turnover: 125 MEUR
- Heat sale – 2.000.000 MWh/Year
- 77 Stations with heat exchanger, pump stations, etc.
- 140 km main pipe trace from Vejle in the north to Kolding in the south.
- One central control room.
- Operating maximum water temperature up to 120° Celsius.
- Operating maximum hydraulically pressure up to 25 bar.
- Heat loss <2%
- Peak and reserve capacity <2%



TVIS – Multiple heat sources and customers

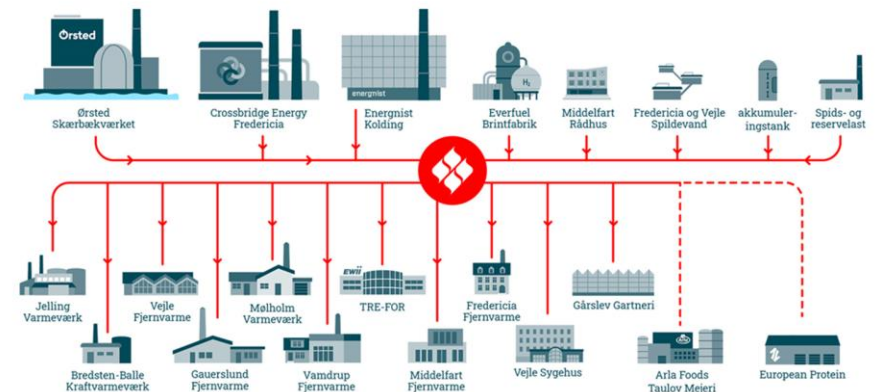


3

TVIS – Owners strategy.

Our ownership strategy emphasizes that TVIS has focus on:

- Economy and competitiveness - TVIS works continuously to maintain district heating as consumers' preferred choice and supports the competitiveness of district heating companies.
- Environment and sustainability - TVIS develops the utilization of surplus heat and other sustainable heat sources.
- Security of supply - Through the choice of heat sources, operation and maintenance strategies, TVIS places great emphasis on security of supply both in the short and long term.
- Social responsibility - TVIS ensures employee well-being and competence development, incorporates social responsibility in everyday life and in tendering.

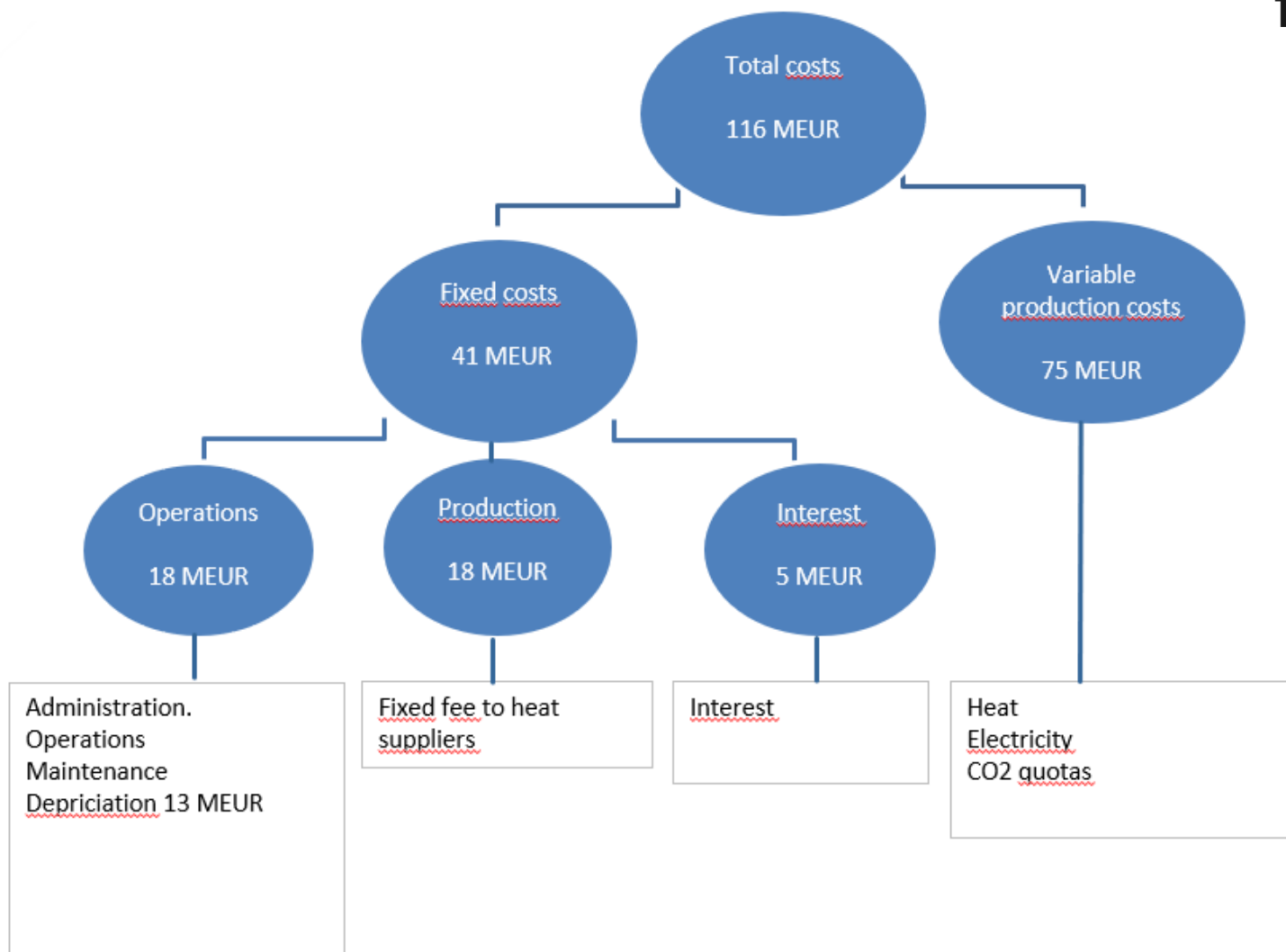


Today

Variable costs: 38 €/MWh

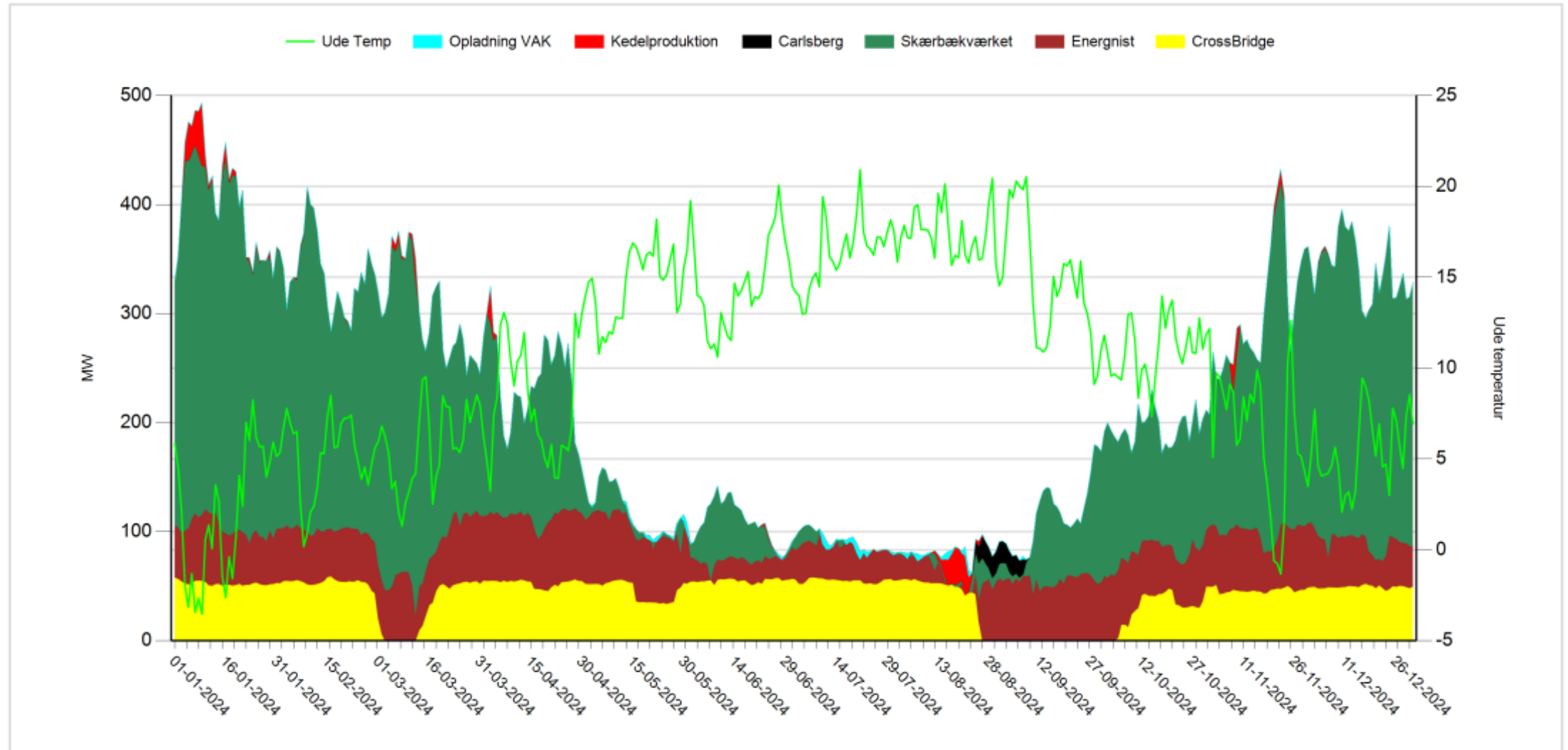
Fixed costs: 22 €/MWh

Total costs: 60 €/MWh



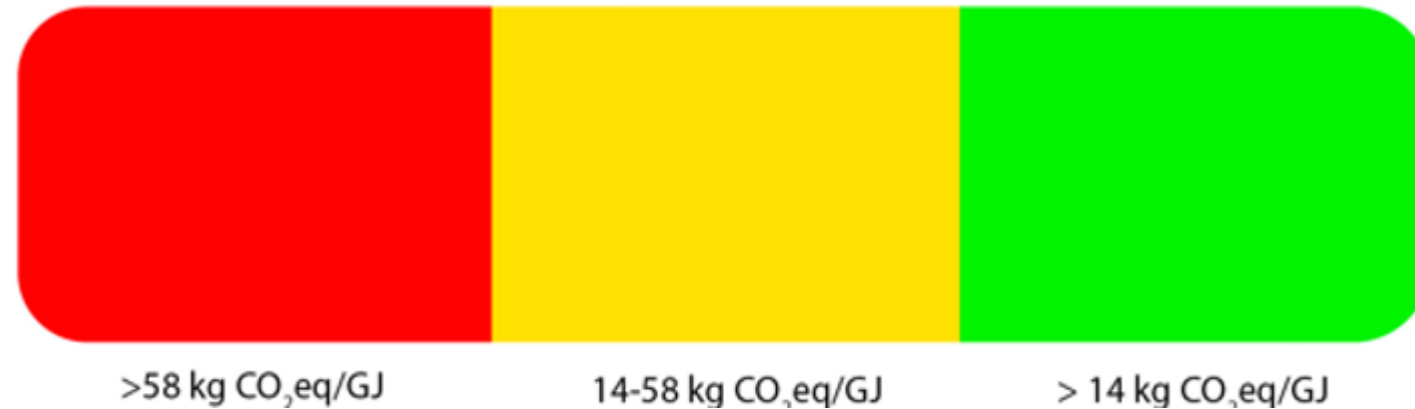
5

TVIS – 2.000.000 MW heat.

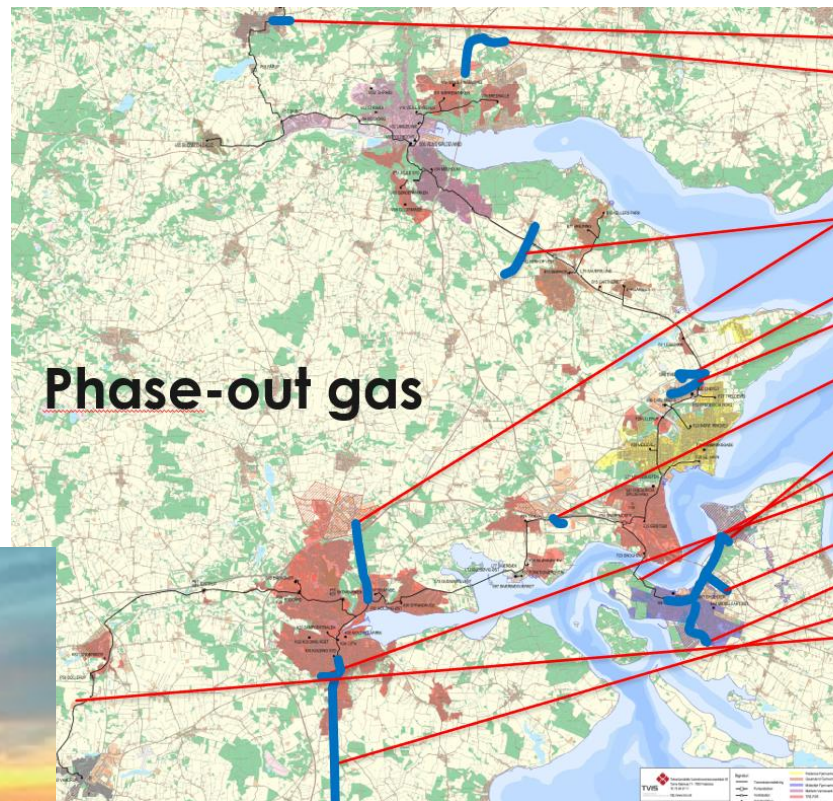


TVIS – CO₂ emissions

DEA Ranking model
- District heating

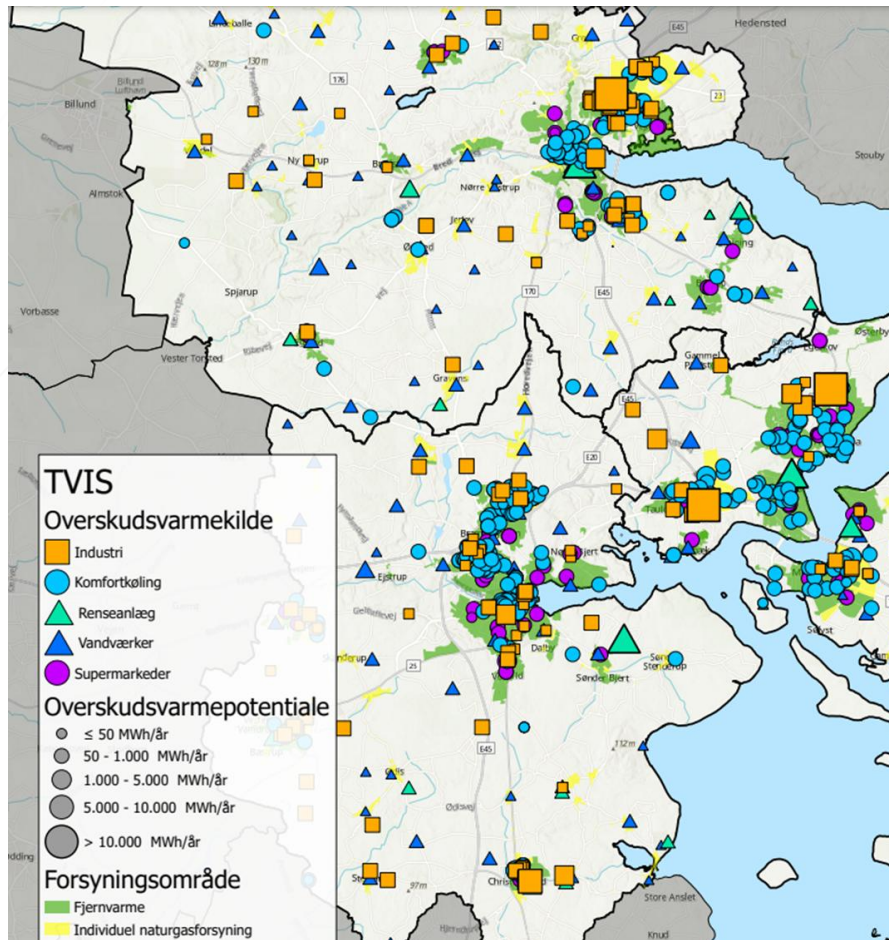


New district heating customers



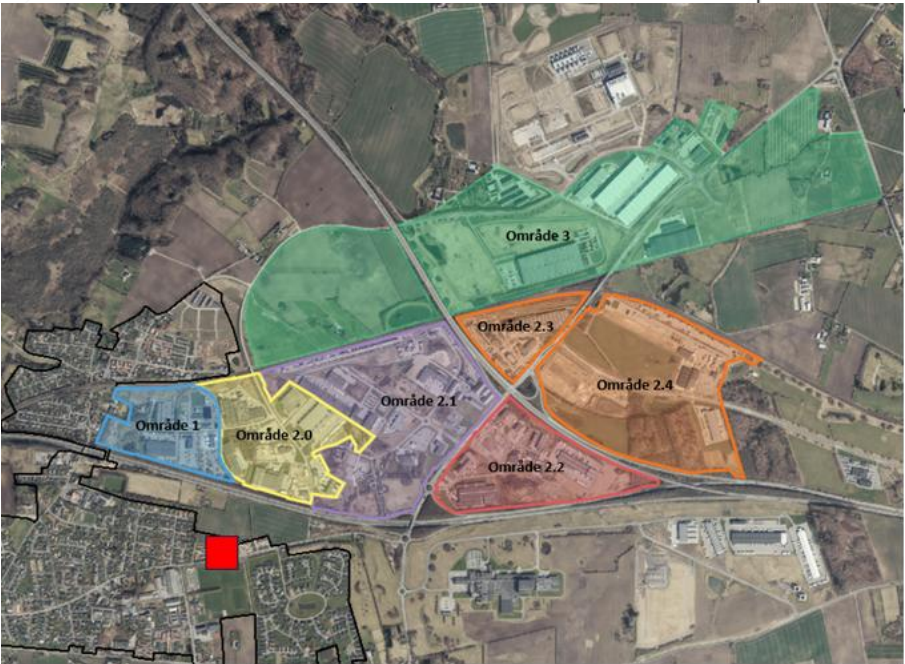
- Process heat - Potential 3600 MWh
 - Surplus heat - 22.200 MWh
 - District heating 5 small cities - 53.500 MWh
 - District heating 3 small cities - 14.500 MWh
 - Surplus heat - 50.000 MWh
 - Process heat - 69.000 MWh
 - Process heat - 24.000 MWh
 - District heating - 36.000 MWh
 - Process heat - 280 MWh
 - District heating - 9.000 MWh
 - District heating - 16.200 MWh
 - District heating - 17.000 MWh
 - District heating/Process heat - 55.000 MWh.
 - Process heat - Potential 7500 MWh
- Green = Potential process heat to industrial customer
 • Red = Potential district heating
 • Orange = Surplus heat from industry
 • Black line = Existing transmission grid

Power to X - Surplus heat in general – Large potential



New process customers – Industry changing from gas to TVIS

Proceskunder	Identificerede udbygningsprojekter		
	Anlægsår	Maks udbygning TJ/år	TVIS skøn Invest mio DKK
Forsyningsområde og prognose Udvidelsesprojekter 2022-2026			
Arla	2023	86	10
European Protein	2024	13	2
Sektorkobling Carlsberg, Ball, Everfuel og CBE	2024	250	23
	2024	27	6



Proces heat customer - ARLA



Data:

Effect: 10 MW.

Yearly consumption: 30.000 MWh.

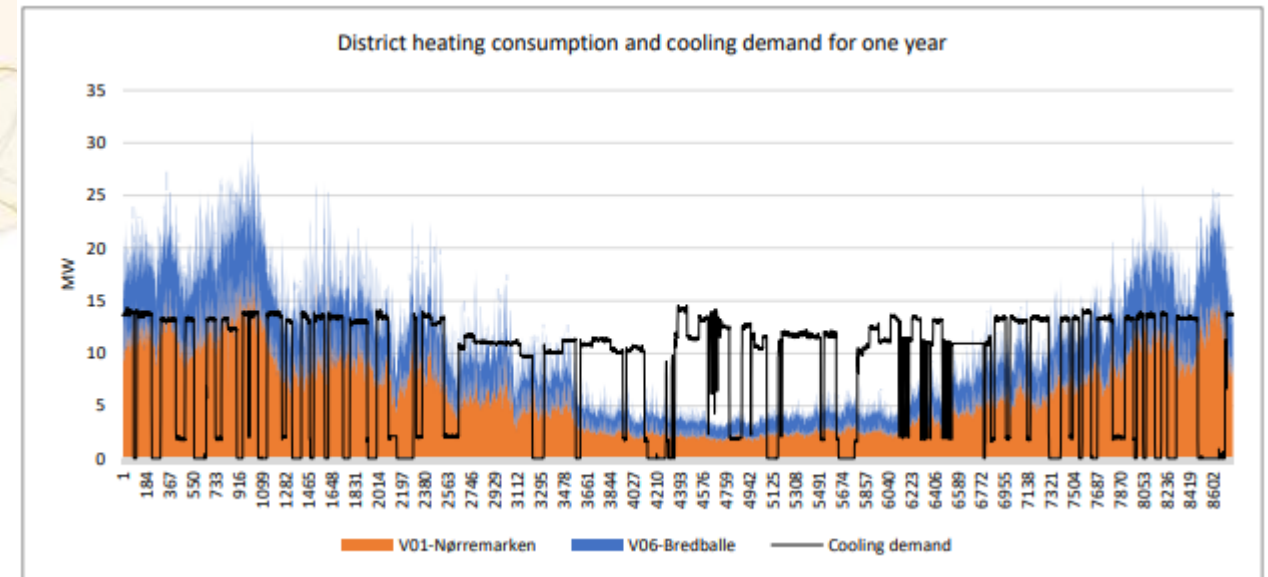
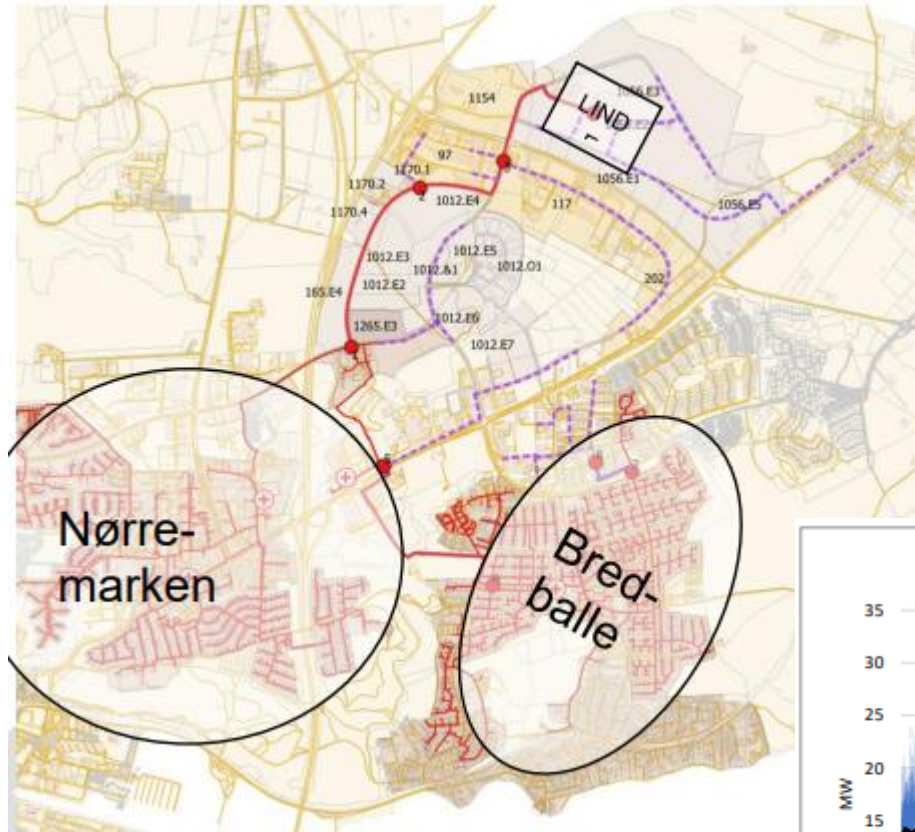
Investment: TVIS' budget = 10 mio. kr.

Omfattende projekt: Arla vil lave 60 mio. kg ost uden brug af gas



📷 60 mio. kg oste af typerne Maribo, havarti og Danbo producerer Arla årligt på sit store mejeri i Taulov. Her skal naturgas nu erstattes af fjernvarme som en del af et stor projekt, der i Trekantområdet skal fjerne 460.000 ton CO2. PR-foto

Surplus heat from industrial gas production.



Surplus heat from datacenter

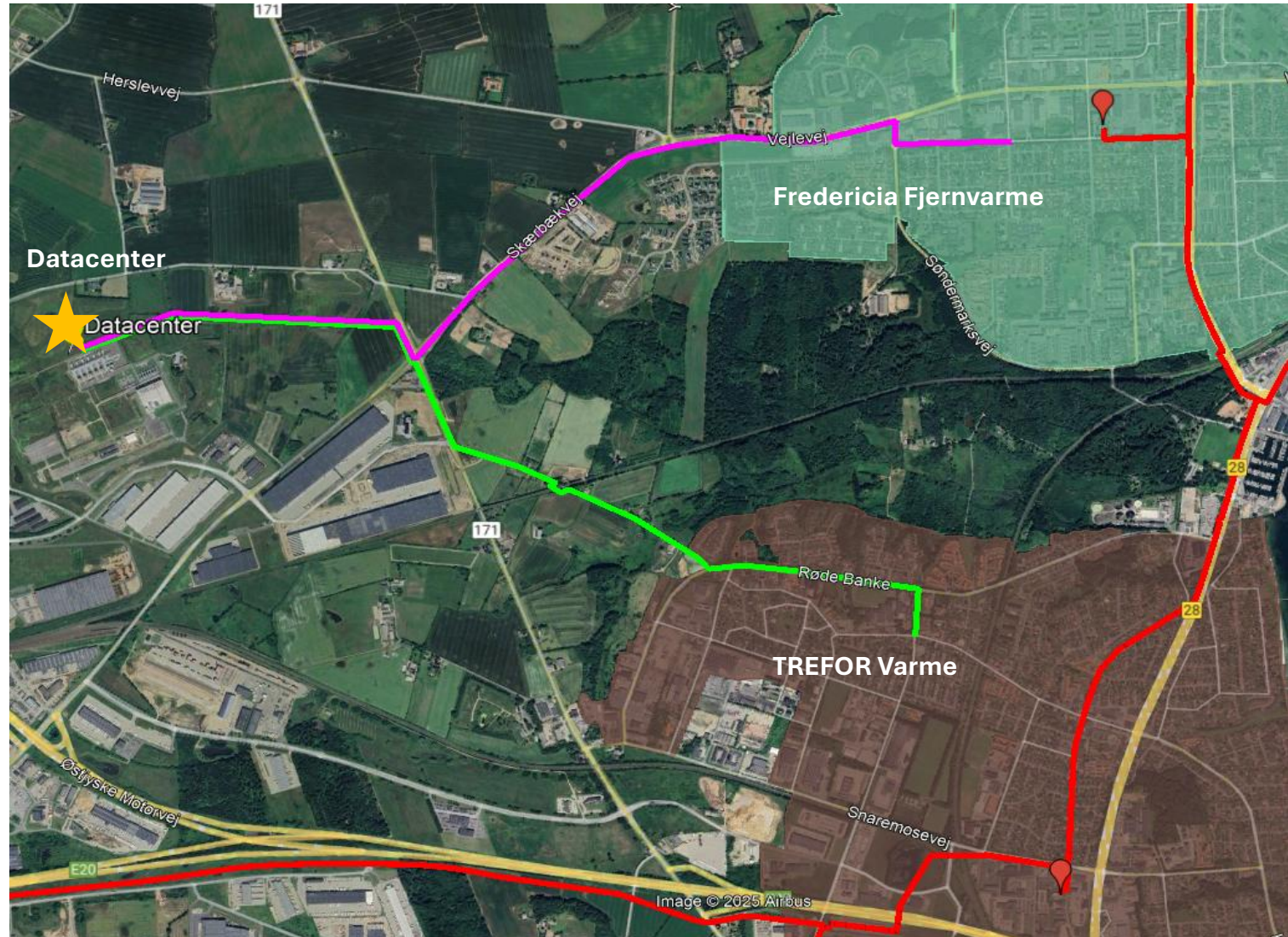
Free cooling and free surplus heat.

2 x 13 MW

In 20 °C

Out 28-32 °C

80 °C to the district heating grid



....but not without investemente



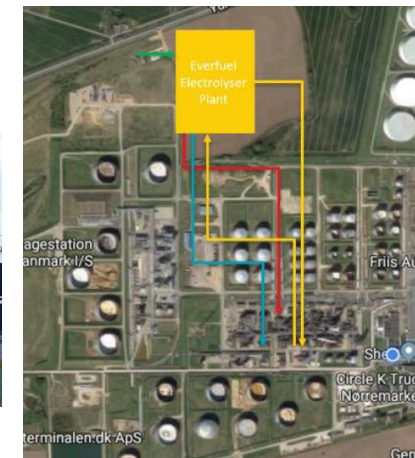
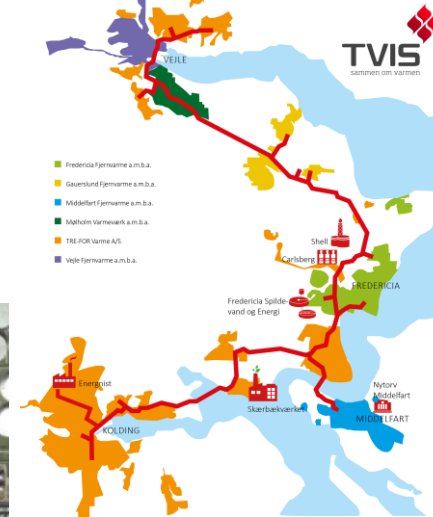
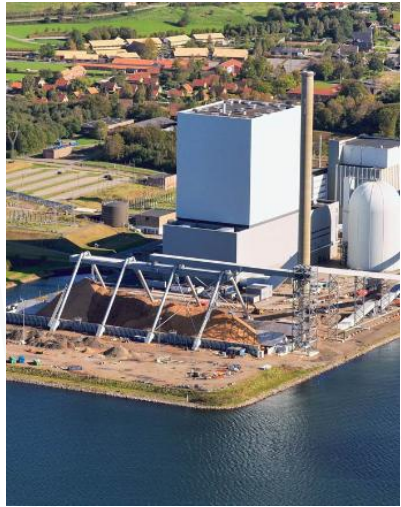
- Investment in land, piping, storage and heatpump.



25.000 m³ and 10.000 m³ accumulation tank



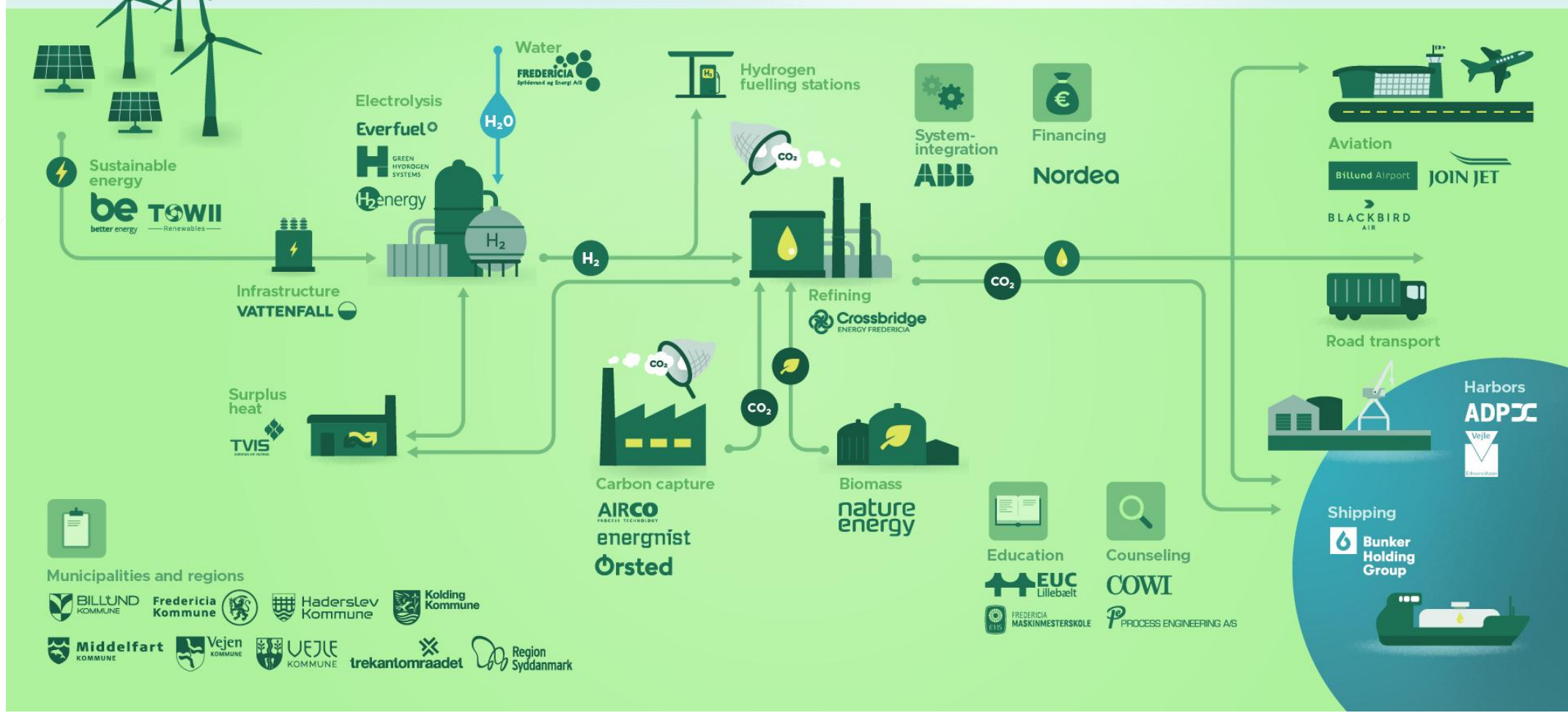
Why should we have P2X activities in the triangel region?



16

Power to X

Power-to-X value chain in the Triangle Area



17

Everfuel, CBE, og TVIS – 20 MW electrolysis in Q2 2025.

Operational hours per year: 6000

Hydrogen: 3.880 Nm³/h (ca. 350 kg/h)

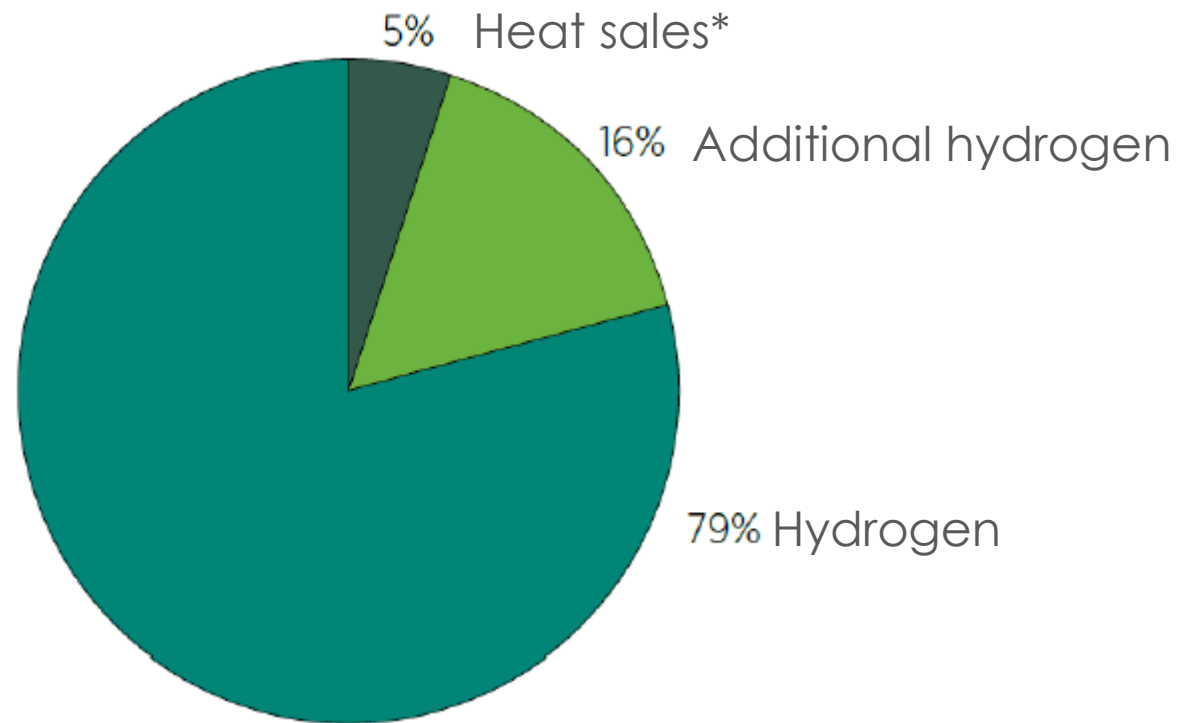
Surplus heat - Direct: 10.000 MWh per year

Surplus heat – Heatpump: 18.000 MWh per year.

* **1 ton green hydrogen will reduce
CO₂ emissions with 10 ton
at the refinery.**



Surplus heat and cooling – Hydrogen production.



* Not including reduced investment in cooling and operational costs for cooling

New activities – 100 MW

Posted by Søren Schmidt Thomsen • 6/27/2022

...

Posted by Søren Schmidt Thomsen • 6/28/2022

...



Triangle Energy Alliance (TEA)

488 followers

16h •

100 - 300 MW elektrolyse! Endnu et godt eksempel på at TEAs partnere ikke kun snakker om PtX. Vi gør det! Perspektivrig aftale med opskalering af brintsamarbejde, der lægger et vigtigt spor frem mod storskala produktion ...see more

[See translation](#)



Crossbridge Energy og Everfuel tager næste skridt med HySynergy



Triangle Energy Alliance (TEA)

488 followers

1d •

I Trekantområdet taler vi ikke kun om PtX, sektorkobling og samarbejde. Vi gør det!

[...see more](#)

[See translation](#)



TVIS - Trekantområdets Varmetransmissionsselskab I/S

690 followers

1d • Edited •

TVIS og [Everfuel](#) indgår endnu en varmeaftale fra Europas største elektrolyseanlæg i [Fredericia Kommune](#). Everfuel skal køle støtteprocesserne til brintproduktionen med en 4,5 MW varmepumpe, som TVIS kan bruge ...see more

[See translation](#)



Fjernvarme til 1300 husstande mere fra Danmarks første PtX-aftale





A strong partnership



Power to X

22

Hydrogen from
naturel gas

Renewable energy for
hydrogen production

100 % green hydrogen

H₂

E-jetfuel og E diesel

Fossil fuel, ammonia, chemicals

Green fuel, ammonia and chemicals

Fossil fuel
Fossil CO₂

CO₂ from biomass, biogas and
waste incineration

Methanol

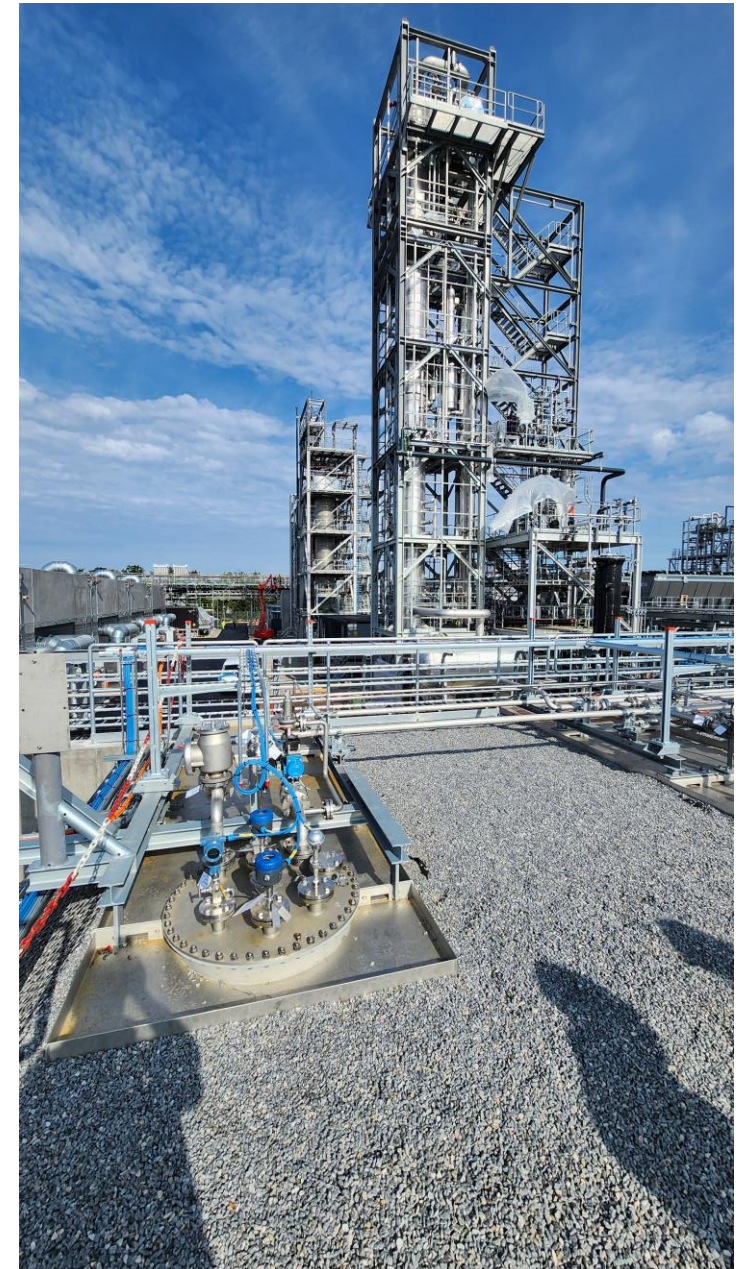
Bio-olie

Bio-reffining
of biomass



Methanol production from 300 MW solar cells green hydrogen and CO₂ from biogas production => surplus heat

23



EU 2030 – 100 GW electrolysis.

Operational hours per year: 6000

Surplus heat - Direct: 50.000.000 MWh per year

Surplus heat – Heatpump: 90.000.000 MWh per year.



The path towards a European hydrogen eco-system step by step :



Today - 2024

2025 - 2030

2030 -

From now to 2024, we will support the **installation of at least 6GW of renewable hydrogen electrolyzers in the EU**, and the production of **up to 1 million tonnes** of renewable hydrogen.

From 2025 to 2030, hydrogen needs to **become an intrinsic part of our integrated energy system**, with at least 40GW of renewable hydrogen electrolyzers and the production of **up to 10 million tonnes** of renewable hydrogen in the EU.

From 2030 onwards, **renewable hydrogen will be deployed at a large scale** across all hard-to-decarbonise sectors.

24



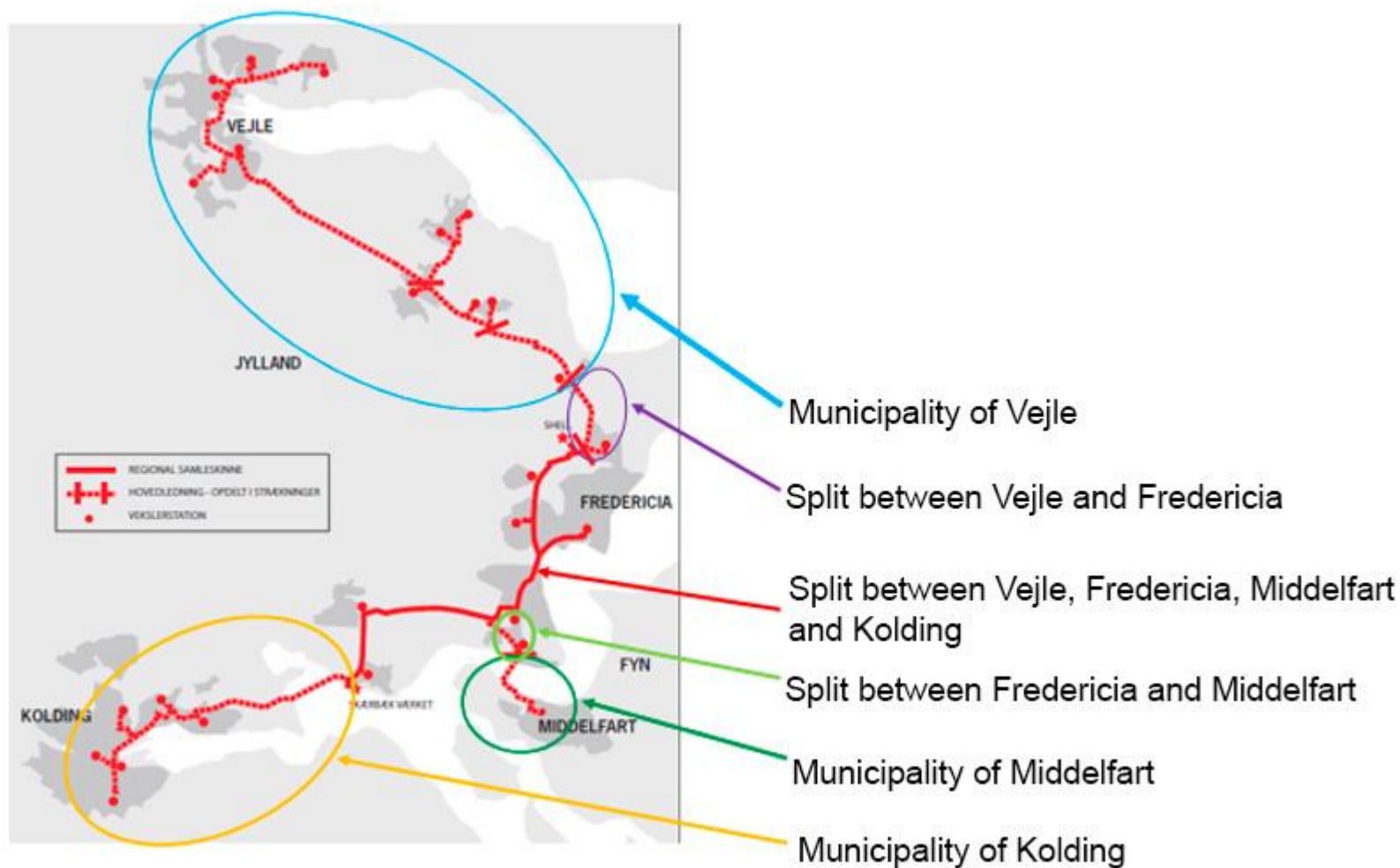
Thank you!

[Linkedin.com - Jørgen Nielsen](#)



25

1982 - Articles of association:



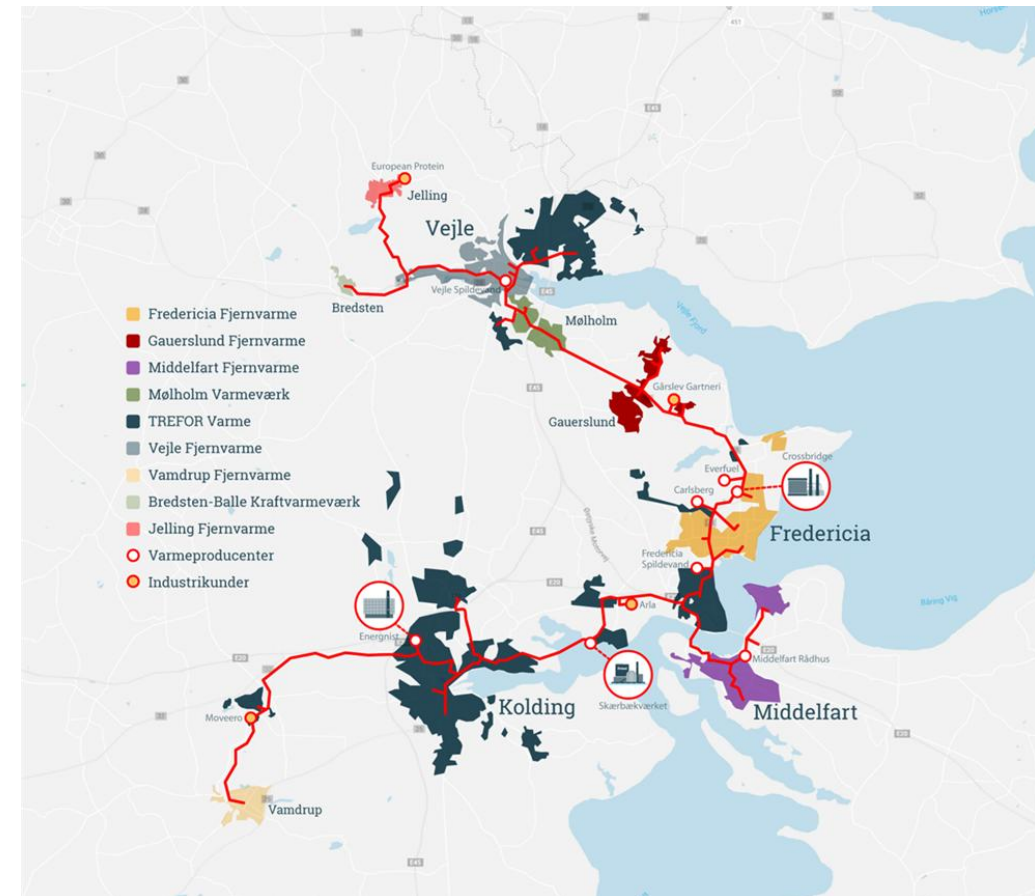
Ownership - Articles of association:

§ 3.4. Interessentkommunernes ejerandele er baseret på Interessentkommunernes historisk indmeldte forventede varmeaftag pr. 2008 og udgør:

- Fredericia Kommune 31,68 %.
- Kolding Kommune 28,87 %.
- Middelfart Kommune 8,14 %.
- Vejle Kommune 31,32 %.

§ 3.5. Interessentkommunernes forventede varmeaftag pr. 1. januar 2020 udgør

- Fredericia Kommune: 1790 TJ.
- Kolding Kommune: 2410 TJ.
- Middelfart Kommune: 510 TJ.
- Vejle Kommune: 2120 TJ.



1982 - Articles of association:

